

W The Windham Group



ENERGY RISK MANAGEMENT

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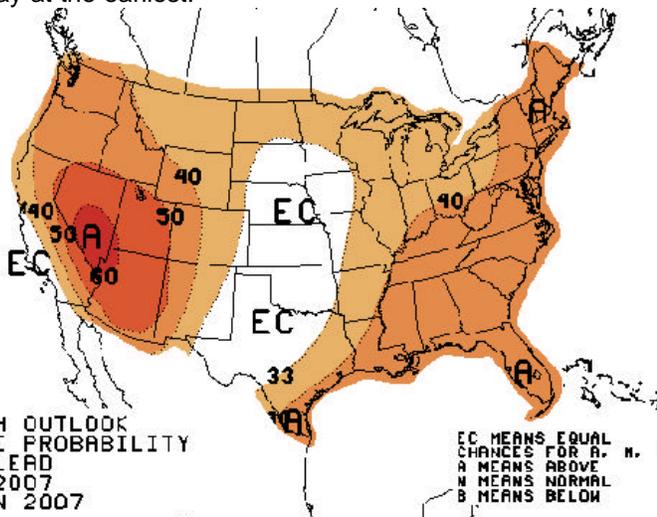
POWER MARKET REPORT FOR JUNE 21, 2007

NATURAL GAS MARKET NEWS

PEMEX reported that Mexican natural gas output slipped to 5.942 bcf/d, down from 5.969 bcf/d in April. Natural gas imports rose to 363.5 million cubic feet per day, from 282.6 million cf/d in April.

This morning the National Weather Service reported that the anticipated arrival of La Nina weather conditions has been delayed and now appears will develop later this summer and as a result is unlikely to affect weather in the United States during the next few months. Many long-term forecasters had looked for the development of La Nina conditions to foster the development of hurricanes this season. Forecasters are still calling for most of the nation to experience warmer than normal temperatures this summer, with the Pacific Northwest remaining drier than normal.

Short-term forecasters saw that the low pressure system forming over southern Georgia and northern Florida currently will not turn into a tropical system. Elsewhere despite some thunderstorm activity over Central America, this system appears will remain close to land to pose a risk for further development. A tropical wave moving through the Dominican Republic area is experiencing strong wind shear keeping any further development unlikely for the time being. As a result forecasters are not expecting any further tropical development until Sunday or Monday at the earliest.



similar claims. To date the FERC has approved some \$6 billion in refunds to Western consumers.

Generator Problems

MAIN – Exelon's 1,052 Mw Clinton nuclear power unit exited an outage and ramped up to 21% power today.

WSCC – Southern California Edison's 1,070 Mw San Onofre #2 nuclear unit shut yesterday after the failure of an instrument air header. The unit was operating at 96%. Unit #3 continues to operate at full power.

The NRC reported that 93,105 Mw of nuclear capacity is on line, down 0.86% from Wednesday, and off 1.25% from a year ago.

PIPELINE MAINTENANCE

Alliance Pipeline said that corrective maintenance requires the AB10 Josephine Meter Station to be off-line for two hours today. Station capacity will be lowered to 622 Mmcf/d.

ELECTRIC MARKET NEWS

The FERC today approved two legal settlements worth approximately \$84 million, resolving two cases of price manipulation dating back to the 2000-2001 Western power crisis. El Paso will pay \$56 million to resolve claims with two California utilities. PacifiCorp will pay \$27.9 million to resolve

President Bush said today that U.S. utilities could build up to 30 new nuclear power plants and start construction by 2010 in order to keep up with growing electricity demand without spurring more global warming. Bush was speaking at the Browns Ferry nuclear plant near Huntsville, Alabama.

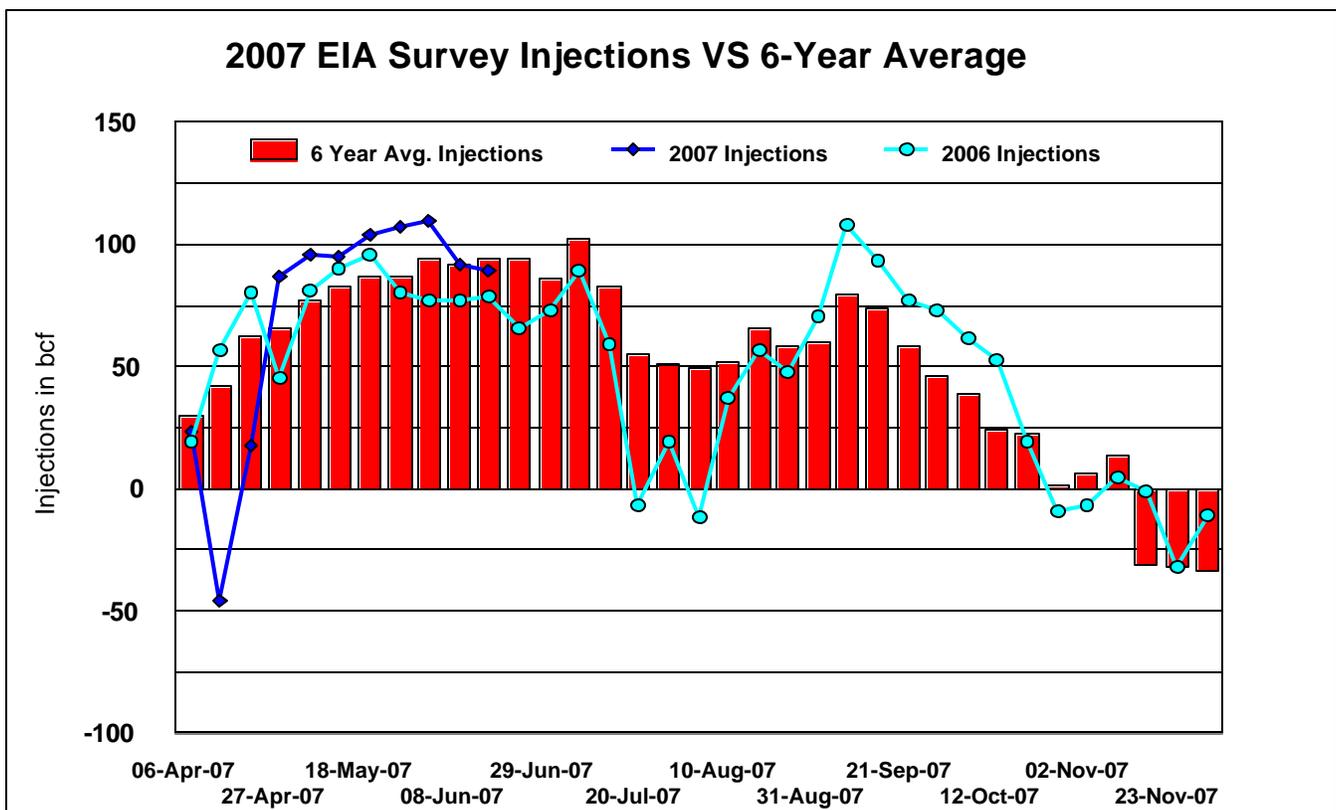
EIA Weekly Report

	06/15/2007	06/08/2007	Net chg	Last Year
Producing Region	832	816	16	810
Consuming East	1157	1097	60	1310
Consuming West	355	342	13	345
Total US	2344	2255	89	2465

*storage figures in Bcf

The New York State Public Service Commission voted to issue a Certificate of Environmental Compatibility and Public Need to the Long Island Power Authority to construct and operate a 138 kV submarine electric transmission line between Northport, New York and Norwalk, Connecticut.

Calpine Corporation announced it and certain of its subsidiaries have filed a Joint Plan of Reorganization and Disclosure Statement with the U.S. Bankruptcy Court for the Southern District of New York. The Plan of Reorganization seeks to provide an equitable return to all stakeholders while providing for the long-term viability of the Company.



MARKET COMMENTARY

The natural gas market traded about 5 cents higher early this morning, but as the release of the report approached, the market dipped into negative territory. The EIA reported that 89 Bcf was injected into the ground, inline with many expectations and even the five-year average injection for this report. The market charged higher after the report to an intraday high of 7.50, as the build, like last week's, which surprised the market, is a sign of more supportive storage fundamentals as the summer season ramps up. However, the market could not maintain the rally and with a receding oil market returned back to the pre-stat levels. A national weather service report stating that the expected La Nina event will now come later than previously thought pressured the market to yesterday's low of 7.325. The July market finished the session down 4.3 cents at 7.348.

With heat expected to return to the Midwest and Northeast early next week, the market, after a four-day 7% slide, is due for a bounce particularly with a weekend coming up. We see support at 7.325, 7.25, 7.205 and 7.086. We see resistance at 7.436 followed by 7.555, and 7.61.

